

Pacific Gas and Electric Company
Bundled Commercial/General Service Electric Rates at a Glance

Rates Effective:
 March 1, 2018, to Present

| Rate Schedule | Customer Charge | Season | Time-of-Use Period | Demand Charge (per kW) | | | Time-of-Use Period | Total Energy Charge (per kWh) | | | PDP ^{1/} Charges | PDP ^{2/} Credits DEMAND (per kW) | | | PDP ^{2/} Credits ENERGY (per kWh) | | | "Average" Total Rate ^{3/} (per kWh) |
|-----------------|--|---------------|--------------------|------------------------|---------|--------------|--------------------|-------------------------------|-----------|--------------|---------------------------|---|----------|--------------|--|-----------|--------------|---|
| | | | | Secondary | Primary | Transmission | | Secondary | Primary | Transmission | | Secondary | Primary | Transmission | Secondary | Primary | Transmission | |
| E-19 TOU | Cust Chg/Meter Chg: Mandatory: \$19.71253/day for E19S; = \$32.85421/day for E19P; = \$59.13758/day for E19T. Voluntary: With SmartMeter = \$4.59959/day for E19V, S, P and T. Without SmartMeter = \$4.77700/day for E19 V or X; = \$4.63507/day for E19W ^{4/} | Summer | Max. Peak | \$19.65 | \$17.49 | \$14.06 | Peak | \$0.16055 | \$0.14944 | \$0.11286 | \$1.20 | | | | | | | Secondary \$0.18604 Primary \$0.16486 Transmission \$0.13438 |
| | | | Part Peak | \$5.40 | \$4.72 | \$3.53 | Part Peak | \$0.11613 | \$0.10739 | \$0.09859 | | (\$5.82) | (\$5.66) | (\$4.20) | \$0.00000 | \$0.00000 | \$0.00000 | |
| | | | Maximum | \$17.74 | \$14.70 | \$9.56 | Off Peak | \$0.08671 | \$0.08036 | \$0.07970 | | (\$1.44) | (\$1.38) | (\$1.05) | \$0.00000 | \$0.00000 | \$0.00000 | |
| | | Winter | Part Peak | \$0.12 | \$0.14 | \$0.00 | Part Peak | \$0.11004 | \$0.10171 | \$0.10083 | | - | - | - | - | - | - | |
| | | | Maximum | \$17.74 | \$14.70 | \$9.56 | Off Peak | \$0.09401 | \$0.08704 | \$0.08632 | | - | - | - | - | - | - | |
| | | | | | | | | | | | | | | | | | | |

^{1/}Peak Day Pricing (PDP) (Consecutive Day and Four-Hour Event Option). All Usage During PDP Event. See specific tariff for further details.

^{2/}Peak Day Pricing (PDP) (Consecutive Day and Four-Hour Event Option). See specific tariff for further details.

^{3/}Average rates based on estimated forecast. Average rates provided only for general reference, and individual customer's average rate will depend on its applicable kW, kWh, and TOU data.

^{4/}Effective May 1, 2006, the voluntary TOU one time reprogramming charge of \$87 if there is a TOU meter already present, and one time \$443 meter installation charge if there is no TOU meter, were eliminated.

^{5/}The lower daily TOU meter charge continues to apply to customers who were on Rate W as of May 1, 2006. Rate X applies to all other customers.

This table provided for comparative purposes only. See current tariffs for full information regarding rates, application, eligibility, average rate limiter and additional options.